FUBLIC SERVICE COMPANT OF COLORADO	Sheet No.	30
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE		
SCHEDULE R		
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not appli Supplemental, Standby or Resale Service.	cable to	
Available to Residential Customers until such time that the Customer tra off of Schedule R according to the terms of Schedule RE-TOU, at which time under this Schedule R will no longer be available to that Customer. Customer's will be automatically transferred from Schedule R as a result of this transferred with Schedule RE-TOU, and the Customer will be notified of the transferred row rate schedule before the first billing to the Customer. Available to Find pilot participants until receipt of an Advanced Meter.	e service s service ransition ansfer to	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$	6.29
Production Meter Charge		1.55
Load Meter Charge		1.55
Energy Charge: Summer Season: All Kilowatt-Hours used, per kWh		0.08356
Summer Season: Medical Exemption: All Kilowatt-Hours used, per kWh		0.07596
Winter Season: All Kilowatt-Hours used, per kWh		0.07136
Medical Exemption (Year-Round): All Kilowatt-Hours used, per kWh		0.06387
(Cantinual on Chart N. 204)		
(Continued on Sheet No. 30A) ADVICE LETTER ISSUE		
NUMBER DATE DECISION/ REGIONAL VICE PRESIDENT, EFFECTI	 VE	
PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

NUMBER

PUBLIC SERVICE COMPANY OF COLOR	ADO		1 agc 2 01 11
		Sheet No.	30A
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
		Oncerto.	RATE
ELE	CTRIC RATES		IVAIL
RESIDENT	IAL GENERAL SERVICE		
	SCHEDULE R		
MONTHLY RATE – Cont'd The Summer Season sha	ll be from June 1 through September 30.		
The Winter Season shall	be from October 1 through May 31.		
year including both Su	n rate shall be applied to usage throughout mmer Season and Winter Season during eptember 30 as applicable under the Me EP) option.	; the	
	be the Service and Facility Charge plus Applicability for the Production Meter Chrvice Schedule.		
file and in effect in this Electric Tariff.	all applicable Electric Rate Adjustments a Customers paying the Medical Exemption pplicable to Schedules RE-TOU and R-OC EPA Non-Base Rate Adjustments.	rate	
(Continued	on Sheet No. 30B)		
ADVICE LETTER	ISSUE	1	
NUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE		
PROCEEDING	Rates & Regulatory Affairs DATE		

DECISION/ PROCEEDING

NUMBER

	 She	et No	<u> 33B</u>
P.O. Box 840 Denver, CO 80201-0840		cels et No	

Si	ieet ivo	0
ELECTRIC RATES		RATE
RESIDENTIAL ENERGY TIME-OF-USE SERVICE		
SCHEDULE RE-TOU		
MONTHLY RATE		
Service and Facility Charge, per service meter:	. \$	6.29
Production Meter Charge:		1.55
Load Meter Charge:		1.55
Energy Charge:		
Summer Season (June 1 through September 30)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh		0.17246
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh		0.11816
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh		0.06387
Winter Season (October 1 through May 31)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh		0.10858
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh		0.08623
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh		0.06387
Medical Exemption: All Kilowatt-Hours used, per kWh		0.06387 759 6
The Medical Exemption rate shall be applied to usage during the period June 1 through September 30 throughout the year including both Summer Season and Winter Season as applicable under the Medica Exemption Program (MEP) option.	<u>1</u>	
(Continued on Sheet No. 33C)		
ADVICE LETTER ISSUE UMBER DATE		

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

NUMBER

	Sheet No.	34
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE OPT-OUT		
SCHEDULE R-OO		
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applicable Supplemental, Standby or Resale Service.	to	
AVAILABILITY Available to Residential Customers exercising the Opt-Out Option und Schedule RE-TOU.	ler	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$	6.29
Production Meter Charge		1.55
Load Meter Charge		1.55
Energy Charge: Summer Season: All Kilowatt-Hours used, per kWh		0.08356
Summer Season Medical Exemption: All Kilowatt-Hours used, per kWh		0.07596
Winter Season: All Kilowatt-Hours used, per kWh		0.07136
Medical Exemption: All Kilowatt-Hours used, per kWh		0.06387
(Continued on Sheet No. 34A)		
ADVICE LETTER ISSUE		
NUMBER		

PUBLIC SERVICE COMPANY OF COLORADO		34A
P.O. Box 840 Denver, CO 80201-0840	Sheet No. Cancels Sheet No.	
ELECTRIC RATES		RATE
DECIDENTIAL CENEDAL CEDVICE	ODT OUT	
RESIDENTIAL GENERAL SERVICE	JP1-001	
SCHEDULE R-OO		
MONTHLY RATE – Cont'd The Summer Season shall be from June 1 through Septing The Winter Season shall be from October 1 through Manager Through September 30 throughout the year including bot Winter Season as applicable under the Medical Exemption Production Meter Charge if applicable. Applicability for the Fean be found under the Net Metering Service Schedule. ADJUSTMENTS This rate schedule is subject to all applicable Electric file and in effect in this Electric Tariff.	lay 31. e during the period June ch Summer Season and ogram (MEP) option. Cacility Charge plus the Production Meter Charge	
(Continued on Sheet No. 34B)		
ADVICE LETTER	ISSUE	
NUMBER DECISION/ REGIONAL VICE PRESIDEN	DATENT, EFFECTIVE	
PROCEEDING Rates & Regulatory Affairs NUMBER		

FUBLIC SERVICE COMPANT OF COLORADO		
	 Sheet No	115
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

ELECTRIC RATES

MEDICAL EXEMPTION PROGRAM (MEP)

APPLICABILITY

The MEP is applicable to <u>qualifying</u> Schedule R, R-OO, and RE-TOU Customers<u>. that qualify</u> under the Commission Rules to be medically exempt from Summer Season Energy Charge and time-of-use rates and the stipulations set out below.

RIDERS

With regard to riders, all customers on custom MEP rates will be charged the RE-TOU and R-OO percentage rider. Those riders include the DSMCA, PCCA, TCA, ECA, and TEPA.

AVAILABILITY

The MEP is applicable to <u>qualifying</u> Schedule R, R-OO, and RE-TOU Customers' Season-Energy Charge or time-of-use rates, during the period June 1 through September 30. To qualify under the MEP, a Customer must:

- a) Have a household income of less than or equal to four-hundred percent (400%) of the federal poverty guidelines.
- b) Notify the Company in writing, on or before May 1st of each year, on a form provided by the Company, of the Customer's intent to be billed under the MEP.
- Submit by May 1st of each Year, certification in writing, which includes electronic c) certificates and signatures and those provided electronically, from the office of a currently licensed physician in good standing in the State of Colorado or health care practitioner licensed to prescribe and treat patients of a heat sensitive, qualifying medical condition and/or use of essential medical equipment. The certification must clearly set forth the name of the Customer or individual whose medical condition and/or use of essential medical equipment is at issue; and, (ii) the State of Colorado medical identification number, phone number, name and signature of the licensed physician or health care practitioner licensed to prescribe and treat patients that is certifying the existence of a qualifying medical condition and/or use of essential medical equipment. The certification shall be valid for one (1) Year. The Company may accept notification by telephone from the office of a licensed physician, or health care practitioner licensed to prescribe and treat patients., Abut a written medically certified documentle certificate must be sent to the Company within thirtyten (1030) days from such notification, unless one is already on file with the Company.
 - d) The certification shall be valid for one (1) Year. Once certified by a physician, or other health care practitioner licensed to prescribe and treat patients, customers with qualifying medical conditions lasting longer than one year may submit an annual attestation as to the continued condition and the current address of residency. The Company may accept notification by telephone from the office of a licensed physician, or health care practitioner licensed to prescribe and treat patients.

The Company retains the right to use reasonable means to verify the authenticity of such certification but will not contest the medical judgment set forth in the certification. If the Company deems it reasonably necessary, the Company may also verify the Customer's household income.

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All Ceustomers billedpaying under the MEPMedical Exemption Energy Rates shall pay the percentage-based rates applicable to Schedules R, RE-TOU, and R-OO for the DSMCA, PCCA, TCA, ECA, and TEPA Non-Base Rate Adjustments.

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101 - Attachment JJP-1 - redline tariffs COLO. PUC No. 8 Electric Proceeding No. 23AL-XXXXE Page 7 of 11

PUBLIC SERVICE COMPANY OF COLORADO

DECISION/

NUMBER

PROCEEDING

 Sheet No	140
Cancels	
Shoot No	

P.O. Box 840 Denver, CO 80201-0840	Canocia	
	ELECTRIC RATES	RATE
DEMAND-SIDE MA	NAGEMENT COST ADJUSTMENT	
Rate Schedule	Applicable Charge	
Residential Service2		
R	Energy Charge	\$0.00223 /kWh
RD	Demand Charge	0.84/kW-Mo
RE-TOU, R-OO, R MEP	Energy Charge based on percentage adjustment applicable to base energy charges	2.94%
Small Commercial Service	Energy Charge	0.00186/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges	2.84%
NMTR	Energy Charge	0.00186/kWh
Commercial & Industrial General S		0.00761/1.33/1
SGL	Energy Charge	0.00761/kWh
S-EV	Energy Charge	0.00556/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.61/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.61/kW-Mo
SG-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	3.58%
PG, PTOU	Gen & Trans Demand Charge	0.56/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.56/kW-Mo
TG	Gen & Trans Demand Charge	0.49/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.49/kW-Mo
Special Contract Service		
SCS-7	Production Demand Charge	0.56/kW-Mo
SCS-8	Production Demand Charge	0.49/kW-Mo
(Contin	nued on Sheet No. 140A)	
ADVICE LETTER NUMBER	ISSUE DATE	

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE

DECISION/

NUMBER

PROCEEDING

 Sheet No	141
Cancels	
Sheet No	

P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	
	ELECTRIC RATES	RATE	
PURCHASED C.	APACITY COST ADJUSTMENT		
Rate Schedule	Applicable Charge		
Residential Service R	Energy Charge	\$0.00485/kWh	
RD	Demand Charge	1.83/kW-Mo	
RE-TOU, R-OO, R MEP	Energy Charge based on a percentage adjustment applicable to base energy charges	6.38%	
Small Commercial Service C	Energy Charge	0.00406/kWh	
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	6.19%	
NMTR	Energy Charge	0.0406/kWh	
Commercial & Industrial General S SGL	Service Energy Charge	0.01469/kWh	
S-EV	Energy Charge	0.01073/kWh	
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	6.14%	
SG, STOU, SPVTOU	Gen & Trans Demand Charge	1.17/kW-Mo	
SG-CPP	Gen & Trans Demand Charge	1.17/kW-Mo	
PG, PTOU	Gen & Trans Demand Charge	1.07/kW-Mo	
PG-CPP	Gen & Trans Demand Charge	1.07/kW-Mo	
TG	Gen & Trans Demand Charge	0.94/kW-Mo	
TG-CPP	Gen & Trans Demand Charge	0.94/kW-Mo	
Special Contract Service SCS-7	Production Demand Charge	1.07/kW-Mo	
SCS-8	Production Demand Charge	0.94/kW-Mo	
(Contin	nued on Sheet No. 141A)		
ADVICE LETTER NUMBER	ISSUE DATE		

DIRECTOR,

Rates & Regulatory Affairs

EFFECTIVE

DECISION/

NUMBER

PROCEEDING

 Sheet No	142
Cancels	
Shoot No	

P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
	ELECTRIC RATES	RATE	
TRANSMIS	SION COST ADJUSTMENT		
Rate Schedule	Applicable Charge		
Residential Service R	Energy Charge	\$ 0.00103 /kWł	
RD	Demand Charge	0.39 /kW-Mo	
RE-TOU, R-OO, R MEP	Energy Charge based on a percentage adjustment applicable to base energy charges	1.36%	
Small Commercial Service C	Energy Charge	0.00086 /kWI	
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	1.31%	
NMTR	Energy Charge	0.00086 /kWł	
Commercial & Industrial General S SGL	ervice Energy Charge	0.00310 /kWI	
S-EV	Energy Charge	0.00227 /kWl	
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	1.30%	
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.25 /kW-Mo	
SG-CPP	Gen & Trans Demand Charge	0.25 /kW-Mo	
PG, PTOU	Gen & Trans Demand Charge	0.23 /kW-Mo	
PG-CPP	Gen & Trans Demand Charge	0.23 /kW-Mo	
TG	Gen & Trans Demand Charge	0.20 /kW-Mo	
TG-CPP	Gen & Trans Demand Charge	0.20 /kW-Mo	
Special Contract Service SCS-7	Production Demand Charge	0.23 /kW-Mo	
SCS-8	Production Demand Charge	0.20 /kW-Mo	
(Cantin	ued on Sheet No. 142A)		
DVICE LETTER	ISSUE DATE	L	

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE

	Sheet No	143
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
ELECTRIC COMMODITY ADJUSTMENT		
ELECTRIC COMMODITY ADJUSTMENT		
ECA FACTORS FOR THE THIRD QUARTER OF 2023		
ECA Factors for Billing Purposes:		
Residential, applicable to all Kilowatt-Hours used under Residential General and Residential Demand Services	\$0.0	02956/kWł
Residential Time-of-Use, and Residential General Opt-Out, and Residential Medical Exemption based on a percentage adjustment applicable to base energy charges		34.82%
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.0	02956/kWł
Small Commercial Time-of-Use Service based on a percentage adjustment applicable to base energy charges	ent	40.01%
Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.0	02956/kWł
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak		02592/kWł 1.32 03421/kWł
Secondary General Time-of-Use Service Pilot based on a percentage adjustment applicable to base energy charges		49.27%
Commercial and Industrial Secondary-Electric Vehicle Service at Secon Voltage applicable to all Kilowatt-Hours used	ıdary	
Mandatory Time-of-Use Off-Peak On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak		02517/kWh 1.48 03725/kWh
(Continued on Sheet No. 143A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ DIRECTOR, EFFECTIVE PROCEEDING Regulatory Administration DATE NUMBER	Ē	

DECISION/

NUMBER

PROCEEDING

 Sheet No	146
Cancels	
Sheet No	

00 00004 0040		ancels neet No	
	ELECTRIC RATES	RATE	
TRANSPORTATION ELEC	TRIFICATION PROGRAMS ADJUSTMENT	-	
Rate Schedule	Applicable Charge		
Residential Service R	Energy Charge	\$0.00011/kWh	
RD	Demand Charge	0.04/kW-Mo	
RE-TOU, R-OO <u>, R MEP</u>	Energy Charge based on percentage adjustment applicable to base energy charges	0.14%	
Small Commercial Service C	Energy Charge	0.00010/kWh	
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	0.15%	
NMTR	Energy Charge	0.00010kWh	
Commercial & Industrial General S SGL	<u>Service</u> Energy Charge	0.00034/kWh	
S-EV	Energy Charge	0.00025/kWh	
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.03/kW-Mo	
SG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo	
SG-TOU Pilot	Percentage of Base Energy Rate	0.14%	
PG, PTOU	Gen & Trans Demand Charge	0.03/kW-Mo	
PG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo	
TG	Gen & Trans Demand Charge	0.00/kW-Mo	
TG-CPP	Gen & Trans Demand Charge	0.00/kW-Mo	
Special Contract Service SCS-7	Production Demand Charge	0.03/kW-Mo	
SCS-8	Production Demand Charge	0.00/kW-Mo	
ADVICE LETTER (Contin	nued on Sheet No. 146A)		
NUMBER	DATE		

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE